

Exhibit 2



INJECTION WELL DATA

Supplemental information for drilling or converting to an injection well
By authority of Part 615 or Part 625 of Act 451 PA 1994, as amended.
Non-submission and/or falsification of this information
may result in fines and/or imprisonment.

Applicant
Well name and number

INSTRUCTIONS: Complete all portions of form which apply to this well. **Attach supplemental documents as needed.**

- File a separate plat which identifies the depth and location of this proposed well and all producing, abandoned, or drilling wells within 1320 feet of it. Also identify the permittee of each producing well within 1320 feet of this proposed well.
- Enclose a copy of the completion reports for all wells and the plugging records for all plugged wells shown on the plat. Identify what steps will be necessary to prevent injected fluids from migrating up or into inadequately plugged or completed wells.
- If this is an existing well to be converted to an injection well, enclose this form with an Application To Change Well Status (form EQP 7200-6). Also enclose a copy of the completion report and geologic description and electric logs for this well.
- Injection wells (except for gas storage) must receive a mechanical integrity test every 5 years pursuant to Rule 324.805.

5. Type of fluids to be injected

Brine Natural Gas (omit #7 & #12)

Fresh Water (omit #12) Other _____

6. Maximum expected injection rate _____

7. Specific gravity of injected fluid _____

8. Maximum expected injection pressure _____

9. Maximum bottom hole injection pressure _____
Show calculations _____

10. Fracture pressure of confining formation _____
Show calculations _____

11. Fracture pressure of injection formation _____
Show calculations _____

12. Chemical analysis of representative samples of injected fluid

Specific conductance _____

Cation (mg/l)	Anions (mg/l)
Calcium _____	Chloride _____
Sodium _____	Sulfate _____
Magnesium _____	Bicarbonate _____
Potassium _____	

What was the source of this representative sample? _____

13. Is this well to be completed in a potential or previous oil or gas producing formation? Yes No

If yes, provide a list of all offset permittees and proof of service of notification of this application to all permittees by certified mail.

14. Attach proposed plugging and abandonment plan. OR Briefly list depths, volumes and types of cement and mechanical plugs and depths where casing will be recovered.

Schematic of wellbore construction

Complete bottom of diagram as needed to conform with proposed construction (e.g. show rat hole below casing, open hole completion, packer loc. etc.)

Fresh water fms., name & depth _____

Base of freshwater, name & depth _____

Surface casing _____" x _____' Amount of cement _____ sacks
T.O.C. _____

Intermediate casing (if applicable) _____" x _____' Amount of cement _____ sacks
T.O.C. _____

Long string casing _____" x _____' Amount of cement _____ sacks
T.O.C. _____

Confining formation(s) _____
Depth to top _____
Depth to base _____

Injection formation(s) _____
Depth to top _____
Depth to base _____

Tubing _____" x _____' Packer Depth _____

Bottom TD or PBSD _____ ft. _____

15. Application prepared by (print or type): _____ Date _____